

**TATA POWER DELHI DISTRIBUTION LIMITED**

**Profit & Loss Account**

Form No: S1

All figures in Rs Crores

Sl. No.	Particulars	FY 2018-19		Variance
		Audited	Actual	
<b>A</b>	<b>Revenue</b>			
1	Revenue from sale of power	7,471.20		
2	Non-tariff income	236.89		
3	Other Revenue/ subsidies - Sourcewise			
	<b>Total Revenue or Income</b>	<b>7,708.09</b>		
<b>B</b>	<b>Expenditure</b>			
1	Purchase of Power from Long term Sources			
2	Purchase of Power from Other than Long term Sources			
3	Transmission Charges			
	(a) Inter State	5,896.86		
	(b) Intra State			
4	Load Despatch Charges			
5	Operations and Maintenance Expenditure			
	(a) Repairs and Maintenance	199.33		
	(b) Employee costs (Excluding loans and advances to Staff)	519.43		
	(c) Administration and General expenses	119.21		
6	Net prior period credit/(charges)			
7	Other Debits, Write-offs			
8	Extraordinary items-- Regulatory Income/Expense	-178.84		
9	Less: Expenses Capitalized (A&G/Employee Expenses)	-49.74		
<b>C</b>	<b>Profit before depreciation, interest and taxes</b>	<b>1,201.83</b>		
<b>D</b>	<b>Depreciation</b>	<b>309.64</b>		
<b>E</b>	<b>Provisions</b>	<b>0.40</b>		
<b>F</b>	<b>PBIT</b>	<b>891.79</b>		
1	Interest & Finance Charges	358.14		
2	Less: Interest Capitalized	-9.26		
<b>G</b>	<b>Total Interest and Finance Charges</b>	<b>348.88</b>		
<b>H</b>	<b>TOTAL EXPENDITURE</b>	<b>7,165.18</b>		
<b>I</b>	<b>Profit/Loss before Tax</b>	<b>542.91</b>		
J	Income Tax	100.56		
K	Other Comprehensive Income & Exceptional Item - Impairment of property plant equipment	-106.88		
<b>L</b>	<b>Profit/Loss after Tax</b>	<b>335.46</b>		

Figures are as per Audited Financial Statement for FY 2018-19



**TATA POWER DELHI DISTRIBUTION LIMITED**

**Cash Flow Statement (Direct Method)**

**Form No.: S2**

All figures in Rs Crores

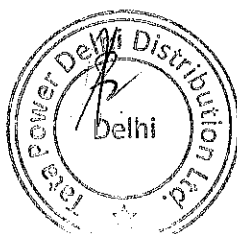
SL. No	Particulars	Amount
<b>A</b>	<b>Opening Cash and cash equivalents</b>	<b>101.97</b>
<b>B</b>	<b>Cash Inflows</b>	
	Collection	
	<i>Towards sale of Energy *</i>	7,239.29
	<i>Towards subsidy disbursed</i>	478.55
	Collection from Open Access	9.97
	Collection from Pension Trust Surcharge	256.07
	Bulk supply of short term power sale (net of rebate)	543.59
	Proceeds from bank deposits	0.07
	Disbursement of loan taken	-
	<i>Capex</i>	400.00
	<i>Non Capex</i>	1,189.00
	Non Tariff/ Other Income	110.27
	Proceeds from Service Line Deposit	30.48
	Proceeds from Capital Grants/CCCW/CDW	37.35
	Net proceeds from CSD	75.22
	Advance Govt Subsidy	14.34
	<b>Total Cash Inflow- "B"</b>	<b>10,384.19</b>
<b>C</b>	<b>Cash Outflow</b>	
	Capital expenditure (Vendor Payments & net of sale of fixed assets)	608.90
	Power Purchase payment (net of rebate)	5,897.05
	Short Term Power Purchase payment	300.79
	Amount Paid to Pension Trust Surcharge	235.72
	Operation and Maintenance Expenses***	-
	<i>Employee Expenses</i>	470.31
	<i>A &amp; G Expenses</i>	108.52
	<i>R &amp; M Expenses</i>	171.43
	Statutory Dues	-
	<i>Taxes paid (including tax deducted at source)</i>	100.00
	<i>Electricity Tax ( net of Commission on E. Tax collection/other adjustment)</i>	283.58
	Dividend paid Both Equity & Preference Shares (including dividend tax)	244.60
	Financial Expenses	289.05
	Loan repayment	1,214.93
	Redemption of non-convertible cumulative redeemable preference share capital	500.00
	Utilisation of Cash Credit during the year	31.92
	Other Payments (net)**	5.12
	<b>Total Cash Outflow - "C"</b>	<b>10,461.91</b>
<b>D</b>	<b>Closing Cash/Bank balances ("D = (A+B-C)")</b>	<b>24.25</b>

**Notes:**

\* Collection towards sale of energy is calculated as Total Billed Amount during the year less (Non Energy Billed During the year & subsidy disbursed during the year).

\*\* Other payments (net) is on account of movement in residual assets and liabilities.

\*\*\*Operation and Maintenance Expense are considered as per Audited Financial Statements of the year.



**TATA POWER DELHI DISTRIBUTION LIMITED**

**Annual Revenue Requirement for FY 2018-19**

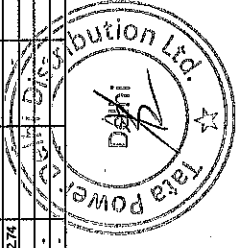
Form No: S3

All figures in Rs Crores

Sl. No	Particulars	Amount	Variance	Remark
1	Power Purchase (MU) at TPDDL Periphery	9,631.15		Reconciliation with Audited Accounts of the Year (Please mention Exact Note/Schedule for the Audited Accounts), if available.  Link with P & LA/c
2	Sale of Power (MU)	8,867.37		
3	Distribution Loss %	7.93%		
3.1	Distribution Loss In Mus	763.78		
1	<b>Receipts</b>			
a	Revenue from tariffs			
	i) Fixed Charges			
	ii) Energy Charges			
	iii) PPAC			
	iv) Surcharge for Regulatory Asset (8%)	7,364.98		
	v) Electricity Duty			
	v) Any Other Receipt			
b	Revenue subsidy from Govt.			
	<b>Total</b>	<b>7,364.98</b>		
2	<b>Expenditure</b>			
a	Purchase of Power from Long Term Sources			
b	Purchase of Power from Other than Long Term Sources			
c	Transmission Charges	5,758.68		
	i) Intra State			
	ii) Inter State			
d	Load Despatch Charges			
e	O&M Expenses			
	i) R&M Expense			
	ii) Employee Expenses	813.57		
	iii) A&G Expense			
	iv) Statutory Levies, Change in Taxes, etc.			
f	Depreciation	222.78		
g	Carrying Cost	368.50		
m	Other - Loss on Retirement-/ (charges)	27.90		
	<b>Total</b>	<b>7,191.43</b>		
3	Return as approved/ allowed by Commission	450.53		
4	Non Tariff Income	85.85		
5	<b>Annual Revenue Requirement (2)+(3)-(4)</b>	<b>7,556.11</b>		
6	Surplus(+)/ Shortfall(-) : (1)-(5)+(6) before tariff revision	(191.13)		



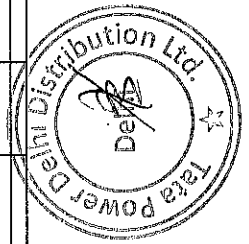
FY 2018-19										
Sr No.	Name of Stations	Units Billed (MWh)	Variable Cost (Rs./Ct.)	Fixed Cost (Rs./Ct.)	Interest (Rs./Ct.)	Incentive (Rs./Ct.)	Income Tax (Rs./Ct.)	Others Charge (part of it) (Rs./Ct.)	Transmission Charge (Rs./Ct.)	Total Cost (Rs./Ct.)
1	NTFC	5.70	2.16	6.48	-	-	0.14	12.27	-	21.13
2	Almora Gas Power Station	4.17	1.91	3.00	0.24	-	0.11	19.32	-	31.19
3	Babupur Thermal Power Station	305.98	121.56	44.67	2.48	-	0.07	169.00	-	339.78
4	Dudhri Gas Power Station	23.98	10.94	10.90	0.88	-	0.17	19.32	-	33.31
5	Parakes Super Thermal Power Station	41.72	8.85	3.81	-	0.03	0.03	4.21	-	13.35
6	Perora Genoil Urchilatar TPS 1	42.95	12.85	5.91	-	-	0.00	0.04	-	17.81
7	Perora Genoil Urchilatar TPS 2	32.91	23.74	5.77	-	-	0.16	0.14	-	35.64
8	Perora Genoil Urchilatar TPS 3	48.31	18.85	5.01	-	0.02	-	0.07	-	22.06
9	Perora Genoil Urchilatar TPS 4	38.77	10.40	5.72	-	-	-	0.00	-	26.91
10	Khajuraho STPS 2	323.10	27.45	35.74	-	-	0.04	1.11	-	65.19
11	Khajuraho STPS 1	47.15	17.15	35.74	-	-	-	0.18	-	68.23
12	Kudam Dugai Power Station	1.75	0.75	0.75	1.20	-	-	0.23	-	3.54
13	Nandam Thermal Power Unit	47.58	13.29	6.49	-	-	0.20	0.24	-	21.71
14	Nandam Thermal Power Unit Dabli 2	41.80	13.29	6.49	-	0.05	-	0.24	-	21.71
15	Nandam Capital Therm Power Unit Sh 1	41.80	13.29	6.49	-	0.05	-	0.24	-	21.71
16	Shree Super Thermal Power Sh 1	213.87	33.38	20.11	-	-	-	10.28	-	67.31
17	Shree Super Thermal Power Sh 2	288.46	33.38	20.11	-	0.27	-	0.03	-	57.31
18	Shree Super Thermal Power Sh 3	44.35	4.24	0.78	-	-	-	0.24	-	9.76
19	Shree Super Thermal Power Station	319.90	44.35	20.08	-	-	-	0.04	-	64.51
20	Talcher Super Thermal Power Station	2,792.92	555.95	604.00	-	-	-	-0.00	-	1,556.68
21	Barasa	11.52	1.18	1.20	-	-	0.13	0.01	-	2.52
22	Chamara 1	58.78	6.28	5.04	-	-	0.85	0.01	-	11.98
23	Chamara 2	50.80	6.05	5.41	-	-	1.03	0.01	-	13.50
24	Chamara 3	39.23	8.33	9.72	-	-	0.01	0.01	-	18.05
25	Dhalingara	43.11	5.26	5.64	-	-	1.43	1.37	-	13.70
26	Dufresh	68.78	21.67	20.41	-	-	2.80	2.88	-	47.77
27	Palash-II	23.65	6.45	5.64	-	-	0.61	0.01	-	12.10
28	Saha	-	0.02	0.01	-	-	0.22	-	-	0.25
29	Sawa-II	19.85	4.30	5.68	-	-	0.19	0.19	-	10.17
30	Tanapur	13.27	2.19	3.32	-	-	0.20	0.00	-	5.71
31	Uti	98.74	8.17	9.13	-	-	1.50	2.77	-	21.56
32	Uti-II	63.46	12.52	17.90	-	-	-	3.23	-	38.65
33	NHPC Water Churns	-	-	-	-	-	-	10.00	-	10.00
34	Delhi State Genco	186.46	91.70	36.75	-	-	-	-	-	128.45
35	IP Station	-	-0.01	14.97	-	-	-	-	-	14.97
36	Prasagi Power Station - I	286.11	141.25	33.71	-	-	-	-	-	174.97
37	Prasagi Power Station - III, (Sikwana)	941.24	367.27	199.50	-	-	-	-	-	566.78
38	Rajhat Power House	-1.69	-0.72	-	-	-	-	-	-	-0.72
39	Ritaha CAPP	-	-	-49.33	-	-	-	-	-	-49.33
40	Maiton Power	1,604.65	469.85	307.27	-	-	-	8.07	-	815.28
41	GLP Jhajar	574.65	198.19	69.84	-	-	-	5.75	-	293.79
42	Chandrapura Thermal Power Station - Unit 7 & 8	601.74	111.25	96.85	-	-	-	0.29	-	207.40
43	Mehta Thermal Power Station - Unit 6	119.11	34.21	20.18	-	-	-	1.93	-	56.72
44	Saun LAMP	453.68	49.85	6.39	-	-	-	3.68	-	60.24
45	THRP (Koteswari)	36.42	7.42	7.49	-	0.10	-	0.85	-	47.24
46	THRP (Tehr)	60.95	14.63	15.57	-	-	-	-0.01	-	30.77
47	Netlage Jhaji	185.17	22.70	26.34	-	-	-	0.70	-	49.74
48	Tala HEP	18.59	4.55	-	-	-	-	-	-	4.55
49	NAPS Unit 1 & 2	92.94	27.57	-	-	-	0.49	2.13	-	30.19
50	RAPS Unit 5 & 6	129.05	50.85	-	-	-	-	2.59	-	53.14
51	DMRSVI	32.32	22.72	-	-	-	-	-	-	22.72
52	EDWPP	3.70	1.92	-	-	-	-	-	-	1.92
53	NHPP	37.78	16.21	-	-	-	-	-	-	16.21
54	SEPL	41.05	13.60	-	-	-	-	-	-	13.60
55	Supaul Small Hydro	2.93	1.27	-	-	-	-	0.00	-	1.28
56	TDWICI	90.23	32.33	-	-	-	-	-	-	32.33
57	SECI	41.50	22.81	-	-	-	-	-	-	22.81
58	Net metering	0.29	0.14	-	-	-	-	-	-	0.14
59	REC Purchase	-	-	-	-	-	-	21.44	-	21.44
60	IPDOL Solar	2.08	2.74	-	-	-	-	-	-	2.74
61	Transmission	-	-	-	-	-	-	-	374.90	374.90
62	PG&A POA-BILL-I	-	-	-	-	-	-	-	68.75	68.75
63	PG&A POA-BILL-II	-	-	-	-	-	-	-	-	-



Tata Power Delhi Distribution Limited

Break up of Power purchase cost for FY 2018-19

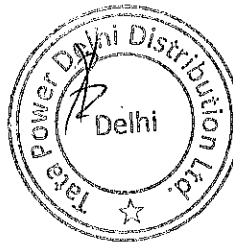
Sl No.	Particulars	Total All Bills										Total Cost (In Rs. Cr.)			
		Units Billed (MU)	Energy Charges (In Rs. Cr.)	Fixed Cost (In Rs. Cr.)	Interest (In Rs. Cr.)	Incentive (In Rs. Cr.)	Income Tax (In Rs. Cr.)	Trading Margin (In Rs. Cr.)	Open Access/Transmission Charges (In Rs. Cr.)	Total Cost (In Rs. Cr.)					
62	REGUL NON POC BILL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	DTL Wheeling Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	DTL NRDC Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	DTL - Congestion Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	DTL - Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	DTL-SDC Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	BBM Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Chandrapur Thermal Power Station - Unit 7 & 8 Tx. Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	CLP Jhajjar Tx. Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	Mushon Power Tx. Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	Mushon Power Tx. Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	NPPPL - SDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	NPPPL - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	NTPC TRANSMISSION Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	SCG-SDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	SCG-Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	SHPL-SDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	SHPL-Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80	REGENCO NRDC Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
81	TEP (Term)-NRDC Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
82	State Term)-NRDC Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
83	Wheeling Purchase STOA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
84	Wheeling Sale STOA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85	Buyer Purchase STOA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86	Buyer Sale STOA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87	MRU-Unit 1 & 2 NRDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Long Term Purchase	10,980.05	3,163.66	1,712.58	37.22	0.54	5.32	336.30	976.38	6,254.33	-	-	-	-	-
Short Term Purchase/Sale															
1	10T Purchase	34.75	15.46	-	-	-	-	-	-	-	-	-	-	-	-
2	15T Purchase	138.98	53.87	-	-	-	-	-	-	-	-	-	-	-	-
3	30T Purchase	852.65	304.88	-	-	-	-	-	-	-	-	-	-	-	-
4	100T Purchase	631.95	23.05	-	-	-	-	-	-	-	-	-	-	-	-
Short Term Purchase															
1	10T Sale	43.80	-	-	-	-	-	-	-	-	-	-	-	-	-
2	15T Sale	171.13	-	-	-	-	-	-	-	-	-	-	-	-	-
3	30T Sale	1011.30	-	-	-	-	-	-	-	-	-	-	-	-	-
4	100T Sale	201.87	-	-	-	-	-	-	-	-	-	-	-	-	-
5	200T Sale	257.34	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Short term sale	3,086.35	-	-	-	-	-	-	-	-	-	-	-	-	-
Summary															
Total All Bills															
1	Long term	10980.05	3163.66	1712.58	37.22	0.54	5.32	336.30	976.38	6254.33	-	-	-	-	-
2	Transmission	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	Short Term Purchase	1664.7	427.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	429.4
4	Short Term Sale	-2066.4	-776.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	-773.6
Net Power Purchase Cost															
Total Consumption as per Audited Accounts															
9831.15															



Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)																					
Details of the Billed Revenue From 01-Apr-2018 To 31-Mar-2019																					
BILLING REPORT																		Summary			
Sl. No.	Category	TARIFF	Average number of days billed during the month/Billing cycle	Total Number of connections and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total billed		Fixed Charge billed	Energy Charge billed	Other Charge	PFDA Amount billed	Package of PF	Penalty Total Billings	E-Tax	Interest Amt	No. Bills Billed	Total Revenue including Penalty and PFDA, Tax, PF, surcharges and provision fund package	Collection	
				MW	No.	MW	No.	MW	INR/AM												No. Cr.
Auditor Certificate provided as Annexure A-1																					



TATA POWER DELHI DISTRIBUTION LIMITED											
Supplement to Form F2 (a)										Form No: F2 (a)	
Break up of Consumption details under respective slabs (In Kw) as applicable from time to time in tariff order											
Domestic		0-200 Units		201-400 Units		401-800 Units			801-1200 Units		Above 1200 Units
		0-200	201-400	0-200	201-400	0-200	201-400	401-800	800-1200	Above 1200	
		MUS	MUS	MUS	MUS	MUS	MUS	MUS	MUS	MUS	
1.1 (a)	Upto 2 KW Load	799.42	967.00			540.64			75.72		19.17
1.1 (b)	2 KW to 5 KW Load	63.71	225.50			317.51			140.71		51.81
1.1 (c)	5 to 15 KW Load	25.47	91.97			213.25			165.29		218.51
1.1 (c)	15 to 25 KW Load	0.12	0.69			3.95			5.55		35.70
1.1 (c)	Above 25KW	(0.06)	0.06			0.24			0.55		83.54



**TATA POWER DELHI DISTRIBUTION LIMITED**

**Revenue & Capital Subsidies for FY 2018-19**

**Form No.: F3**

All figures in Rs Crores

Sl. No	Particulars	Opening Balance	Received	Disbursed/Utilised	Closing Balance
<b>A</b>	<b>Revenue Subsidies And Grants</b>				
1	Billed Subsidy		-478.55	-478.55	0.00
	<b>Sub-Total</b>		<b>-478.55</b>	<b>-478.55</b>	<b>0.000</b>
<b>B</b>	<b>Capital Subsidies And Grants</b>				
	<b>Sub-Total</b>	-	-	-	-





**TATA POWER DELHI DISTRIBUTION LIMITED**

**Income from investments and Non-Tariff Income**

**Form No: F4**

Sl. No	Particulars	All figure in Rs Crore	
		PY (2018-19)	Actual
<b>A</b>	<b>Non Tariff Income</b>		
	Late Payment Surcharge Collected		18.69
	Less- LPSC financing Cost		-8.41
	Service Line Charges		30.48
	Maintenance Charges		12.03
	Less- Incentive On Street Light Maintenance		-0.82
	Commission on DVB arrears		0.02
	Commission on Energy Tax Collection		8.44
	Miscellaneous Operating Income		3.74
	Other Non-operating Income		2.47
	Interest on Consumer Security Deposit		-4.76
	Open Access Charges		9.90
	<b>Sub-Total</b>		<b>71.79</b>
<b>B</b>	<b>Other Business Income (Net)</b>		14.06
	<b>Sub-Total</b>		<b>14.06</b>
	<b>Total</b>		<b>85.85</b>

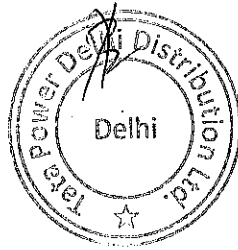


**TATA POWER DELHI DISTRIBUTION LIMITED**

**Repair & Maintenance Expenditure**

**Form No: F5**  
All figure in Rs Crore

Sl.No.	Particulars	FY (2018-19)
		Actual (As per Audited Financial Statement)
1	Sub-Station	199.33
	i) Owned	
	ii) Outsourced	
2	Transformer other than installed in Sub Station	
3	Building	
4	Civil Works	
5	Others Works	
6	Lines, Cables Net Works etc.	
7	Vehicles	
8	Furniture and Fixtures	
9	Office Equipments	
10	Spare Inventory for maintaining Transformer redundancy	
11	Sub station maintenance by private agencies	
	<b>Total</b>	<b>199.33</b>



**TATA POWER DELHI DISTRIBUTION LIMITED**

**Employee Cost and Provisions**

Form No: F6

All figure in Rs Crore

Sl. No	Particulars	PY (2018-19)
		Actual (As per Audited Financial Statement)
	<b>Employee's Cost</b>	
1	Salaries	
2	Dearness Allowance	
3	Other Allowances & Relief	
a	Allowance details	
4	Medical Expenses Reimbursement	
5	Leave Travel Assistance	
6	Fee & Honorarium	
7	Incentives/Awards Including That In Partnership Project (Specify Items)	
8	Earned Leave Encashment	
9	Tution Fee Re-imbusement	
10	Leave Salary Contribution	
11	Payment Under Workman'S Compensation And Gratuity	
12	Subsidised Electricity To Employees	
13	Staff Welfare Expenses	
	<b>Apprentice And Other Training Expenses</b>	
	<b>Payment/Contribution To PF Staff Pension And Gratuity</b>	
1	Terminal Benefits	
	a) Provident Fund Contribution	
	b) Provision for PF Fund - Invested	
	Not Invested	
	c) Pension Payments	
	d) Gratuity Payment	
	e) Leave Encashment Payment	
2	Any Other Items	
	<b>Total D</b>	519.43
	Bonus/Exgratia To Employees	49.74
	<b>Grand Total</b>	519.43
	Chargeable To Construction Works	49.74
	<b>Balance Item 'F' Aproprite For (F)-(G)*</b>	469.70
	<i>Note: Incuding Interim impact of 7th Pay Commission</i>	

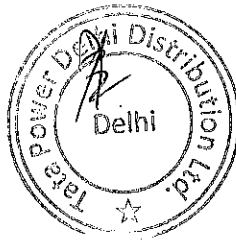


**TATA POWER DELHI DISTRIBUTION LIMITED**

**No. of Employees as on 31.03.2019**

**Form No: F6(a)**

Sl. No	Particulars	PY (2018-19)
		Number of Employees
1	Total number of Employees in the opening (Excluding employees directly allocated for projects)	3282
1.1	DVB employees (out of above)	1253
1.2	Other than DVB Employees (out of above)	2114



**TATA Power Delhi Distribution Limited**

**Administration & General Expenses**

Form No: F7

		All figures in Rs Crore
Sl.No.	Particulars	PY (2018-19) Actual (As per Audited Financial Statement)
<b>A)</b>	<b>Administration Expenses</b>	
1	Rent rates and taxes (Other than all taxes on income and profit)	
2	Insurance of employees, assets, legal liability	
3	Revenue Stamp Expenses Account	
4	Telephone, Postage, Telegram, Internet Charges	
5	Incentive & Award To Employees/Outsiders	
6	Consultancy Charges	
7	Technical Fees	
8	Other Professional Charges	
9	Conveyance And Travel (vehicle hiring, running)	
10	DERC License fee	
11	Plant And Machinery	
12	Security / Service Charges Paid To Outside Agencies	
13	Regulatory Expenses	
14	Ombudsman Expenses	
15	Consumer Forum	
	<b>Sub-Total of Administrative Expenses</b>	119.21
<b>B)</b>	<b>Other Charges</b>	
1	Fee And Subscriptions Books And Periodicals	
2	Printing And Stationery	
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	
4	Contributions/Donations To Outside Institute / Association	
5	Electricity Charges To Offices	
6	Water Charges	
7	Public Interraction Program	
8	Any Other expenses	
	<b>Sub-Total of other charges</b>	
<b>C)</b>	<b>Legal Charges</b>	
<b>D)</b>	<b>Auditor'S Fee</b>	
<b>E)</b>	<b>Frieght - Material Related Expenses</b>	
<b>F)</b>	<b>Departmental Charges</b>	
<b>G)</b>	<b>Total Charges net of Provision for Contingency</b>	119.21
	<b>Note : Provision for Contingencies is related to Generation Business hence excluded</b>	
<b>H)</b>	<b>Total Charges Chargeable To Capital Works</b>	
<b>I)</b>	<b>Total Charges Chargeable to Revenue Expenses</b>	

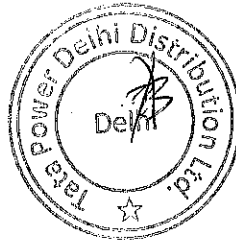


## Fixed Assets and Provision for Depreciation

Form No: F8

All figures in Rs Crores

Previous Year (2018-19)												
Sl.No	Particulars	Financial Year of Commissioning	Gross Fixed Assets				Provision For Depreciation on GFA (net of consumer contribution)				Net Fixed Assets	
			Opening Balance	Addition During	Depreciation	Closing Balance	Opening Balance	Addition During	Depreciation	Closing Balance	Opening Balance	Closing Balance
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, poles, fixtures, overhead conductors, devices											
	Transformers		5,074.48	569.53	78.99	5,565.02	1,654.64	222.78	41.66	1,835.76	3,419.84	3,729.26
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Any other items											
	Total (1 to 9)		5,074.48	569.53	78.99	5,565.02	1,654.64	222.78	41.66	1,835.76	3,419.84	3,729.26



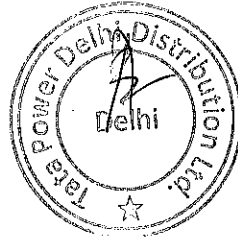
TATA POWER DELHI DISTRIBUTION LIMITED  
 Format for Capitalization for FY 2018-19

Form No.: F9

S.No.	Name of Division	Scheme No.	Description of Scheme	Item Name	Item Code /Unique Code No.	Functional Location	Amount Capitalized	Material Cost	Labour & Transportation	Road Restoration Charges	Interest During Construction	Liquidated damages	ABG Expenses	Date of Electrical Inspector clearance	Date of COD	Remarks
<p>-----INFORMATION SHALL BE SUBMITTED IN DUE COURSE OF PRUDENCE CHECK-----</p>																



Particulars			Interest Rate	PY (2018-19) Actual (As per Audited Financial Statement)
A	I	Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government		217.60
		Total of I (Weighted average)		217.60
	II	Interest on Working Capital Loans Or Short Term Loans		21.06
		Total of A : I + II		238.65
B		Other Interest & Finance Charges		
		1 Cost of raising Finance & Bank Charges etc.		0.16
		2 Interest on Security Deposit		52.45
		3 Dividend on non-convertible cumulative redeemable preference shares		65.79
		4 Other Interest		1.08
		Total of B		119.48
C		Grand Total Of Interest & Finance Charges: A + B		358.14
D		Less: Interest & Finance Charges Chargeable to Capital Account		9.26
E		Net Total Of Interest & Finance Charges : For Revenue Account: C-D		348.88



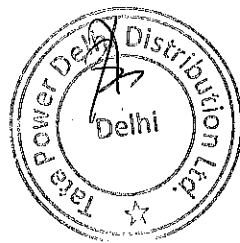


TATA POWER DELHI DISTRIBUTION LIMITED  
 Loan details for Financial Year 2018-19

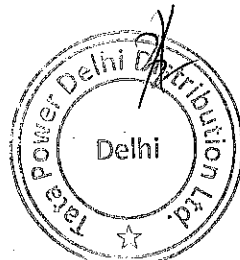
Loan details							Principal				Payment of interest				
Serial No.	Name of lender (Institution/Bank/Company)	Loan No.	Details of sanction			Moratorium period, if any	Opening Balance	Disbursed		Repaid		Closing balance	Rate of interest	Date of payment of	Amount paid (net of rebate, if any)
			Date of sanction	Amount	Period of Loan			Amount	Date	Amount	Date				
<b>Auditor Certificate provided as Annexure A-7</b>															



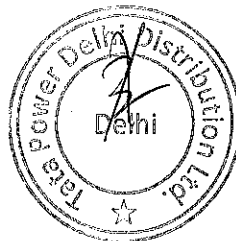
<b>TATA POWER DELHI DISTRIBUTION LIMITED</b>		
<b>Statement of Sundry Debtors and provision for Bad &amp; Doubtful Debts</b>		Form No: F12
		All figures in Rs Crores
Sl.No.	Particulars	FY 2018-19
		Actual (As per Audited Financial Statement)
<b>1</b>	<b>Receivable from customers as at the beginning of the year</b>	<b>28,574.28</b>
	a) Domestic	9,687.29
	b) Non-Domestic	6,530.98
	c) Industrial	4,559.24
	d) Agriculture	104.85
	e) Mushroom Cultivation	
	f) Public Lighting	2,019.96
	g) Delhi Jal Board	472.36
	h) Delhi International Airport Limited	
	i) Railway Traction <sup>5</sup>	-
	j) DMRC (Supply at 220 kV and 66 kV)	3,904.27
	k) Advertisements and Hoardings	30.44
	l) E-Rikshaw	4.34
	m) Staff	8.16
	n) Other Debtors	1,252.37
<b>2</b>	<b>Revenue billed for the year</b>	<b>7,97,330.98</b>
	a) Domestic	2,60,492.47
	b) Non-Domestic	2,01,948.97
	c) Industrial	2,80,653.25
	d) Agriculture	845.24
	e) Mushroom Cultivation	
	f) Public Lighting	11,958.43
	g) Delhi Jal Board	19,337.03
	h) Delhi International Airport Limited	
	i) Railway Traction <sup>5</sup>	330.59
	j) DMRC (Supply at 220 kV and 66 kV)	18,799.23
	k) Advertisements and Hoardings	91.54
	l) E-Rikshaw	455.75
	m) Staff	666.42
	n) Other Including /nforcement	1,752.05



Sl.No.	Particulars	FY 2018-19
		Actual (As per Audited Financial Statement)
<b>3</b>	<b>Collection for the year</b>	<b>7,97,390.50</b>
	Against current dues	
	Against arrears upto previous year	
	a) Domestic	2,60,791.22
	b) Non-Domestic	2,01,482.56
	c) Industrial	2,81,798.91
	d) Agriculture	812.54
	e) Mushroom Cultivation	
	f) Public Lighting	11,497.04
	g) Delhi Jal Board	19,680.34
	h) Delhi International Airport Limited	
	i) Railway Traction <sup>5</sup>	330.34
	j) DMRC (Supply at 220 kV and 66 kV)	18,062.65
	k) Advertisements and Hoardings	94.30
	l) E-Rikshaw	433.77
	m) Staff	654.79
	n) Other Including /nforcement	1,752.05
<b>4</b>	<b>Adjustment for the year</b>	<b>(1,452.19)</b>
	a) Domestic	(564.69)
	b) Non-Domestic	(635.46)
	c) Industrial	(251.48)
	d) Agriculture	17.19
	e) Mushroom Cultivation	
	f) Public Lighting	(160.42)
	g) Delhi Jal Board	(32.84)
	h) Delhi International Airport Limited	
	i) Railway Traction <sup>5</sup>	(0.00)
	j) DMRC (Supply at 220 kV and 66 kV)	16.32
	k) Advertisements and Hoardings	(2.08)
	l) E-Rikshaw	26.40
	m) Staff	(12.02)
	n) Other Including /nforcement	146.88
<b>5</b>	<b>Gross receivable from customers as at the end of the year</b>	<b>27,062.56</b>
	a) Domestic	8,823.84
	b) Non-Domestic	6,361.93
	c) Industrial	3,162.11
	d) Agriculture	154.75
	e) Mushroom Cultivation	
	f) Public Lighting	2,320.93
	g) Delhi Jal Board	96.21
	h) Delhi International Airport Limited	
	i) Railway Traction <sup>5</sup>	0.25
	j) DMRC (Supply at 220 kV and 66 kV)	4,657.18
	k) Advertisements and Hoardings	25.61
	l) E-Rikshaw	52.73
	m) Staff	7.77
	n) Other Including /nforcement	1,399.26



Sl.No.	Particulars	FY 2018-19
		Actual (As per Audited Financial Statement)
<b>6</b>	<b>Receivables against permanently disconnected consumers</b>	
	a) Domestic	
	b) Non-Domestic	
	c) Industrial	
	d) Agriculture	
	e) Mushroom Cultivation	
	f) Public Lighting	
	g) Delhi Jal Board	
	h) Delhi International Airport Limited	
	i) Railway Traction <sup>5</sup>	
	j) DMRC (Supply at 220 kV and 66 kV)	
	k) Advertisements and Hoardings	
	l) Temporary Supply	
<b>7</b>	<b>Receivables(4-5)</b>	
<b>8</b>	<b>% of provision</b>	
<b>9</b>	<b>Provision for bad and doubtful debts</b>	
<p><b>Note 1:</b> Refer Sheet Name Final Master which is used for compilation of Rate Category in the desired format. Wherever Rate category is not assigned the same has been assigned on the basis of Prime category on the basis of account determination ID of that consumer</p>		
<p><b>Note 2:</b> In the Form 2.1 Billed sale is separately shown for Temporary Supply &amp; Misuse. However the collection against the same is shown in respective category. This is the main reason for difference in category Wise calculated closing debtor Vs actual closing Debtor</p>		
<p><b>Note 3:</b> Adjustment column include Bad debt net of recovered (Gross Basis), Increase in Amnesty scheme Debtor (Considered in AT&amp;C collection on disburse Basis) and unbilled Maintenance Charges etc..</p>		
<p><b>Note 4:</b> Other Adjustment in Row Represent Not Paid at all sale Booked on collection basis</p>		
<p><b>Note 5:</b> Financial book Adjustment contain Bad Debt , Not paid at all , SD charged in Invoice &amp; Debtor transferred to Advance from debtor etc..</p>		
<p><b>Note 6:</b> Rate Category In Debtor is as per report which has been extracted recently</p>		
<p><b>Note 7:</b> Opening &amp; closing Debtor include Energy (Debtor against Sale) as well Non Energy Debtor (Debtor created other than sale) however the Revenue Billed &amp; collected is Energy Collection as per past practice.</p>		



**TATA POWER DELHI DISTRIBUTION LIMITED**

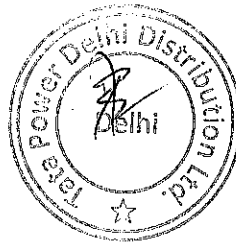
**Contributions towards Cost of Capital Assets**

Form No: F 13

All figures in Rs Cr.

Sl No	Particulars	Previous Year			Balance at the end of the Year
		Balance at the beginning of the year	Additions during the Year	Capitalized during the year	
	Consumer Contribution Towards				
1	Cost Of Capital Assets	818.26		50.25	868.51
	Total	818.26	-	50.25	868.51

Refer Note no 23 (a) for Capital Subsidies of Rs 110.47 Cr.



**TATA POWER DELHI DISTRIBUTION LIMITED**

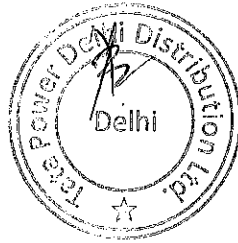
**Statement of Assets Not in Use**

Form No: F14

All figures in Rs Crores

Sl. No.	Financial Year* Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
-----NIL-----					

**\*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**



**TATA POWER DELHI DISTRIBUTION LIMITED**

**Current Assets & Liabilities**

**Form No: F15**

Sl.No.	Particulars	PY (2018-19)
		Actual
<b>A</b>	<b>Current Assets, Loans and Advances</b>	<b>946.71</b>
	Inventories	13.07
	<b>Financial Assets</b>	
	Trade Receivable	254.47
	Cash and bank equivalents	24.25
	Bank Balance other than above	35.81
	Other Financial Assets	349.77
	Other Current Assets	269.34
<b>B</b>	<b>Current Liabilities and Provisions (other than Short Term Borrowings)</b>	<b>1,634.79</b>
	<b>Financial Liabilities</b>	
	Trade Payable	1,241.57
	Other financial liabilities excluding current maturities of borrowing and accrued interest/dividend	130.74
	Provisions	10.71
	Other Current Liabilities	251.78
<b>C</b>	<b>NET CURRENT ASSETS (= A - B)*</b>	<b>(688.08)</b>
	<b>*Figures are as per Audited Financial Statement</b>	



**Allocation Statement - Revenue Requirement (for the year)**

All figures in Rs Crores

Form F17

<b>Wheeling Business</b>		<b>PY (2018-19)</b>
<b>Particulars</b>		<b>Trued up</b>
	<b>Expenditure</b>	
<b>A</b>	Power Purchase Cost	-
<b>B</b>	O&M Expenses	504.41
<b>C</b>	Depreciation	171.54
<b>D</b>	ROCE	324.38
<b>E</b>	Carrying cost	66.33
<b>F</b>	Loss on Retirement	20.09
<b>G</b>	NTI	34.34
<b>H</b>	<b>Total Wheeling Business ARR</b>	<b>1,052.42</b>



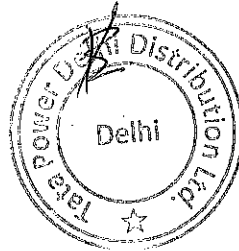


**Allocation Statement - Revenue Requirement (for the year)**

All figures in Rs. Crore

Form F18

Retail Business		PY (2018-19)
Particulars	Expenditure	Trued Up
A	Power Purchase Cost	5,758.68
B	O&M Expenses	309.16
C	Depreciation	51.24
D	ROCE including Tax	126.15
E	Carrying Cost	302.17
F	Loss on Retirement	7.81
G	NTI	51.51
H	<b>Total Retail Business ARR</b>	<b>6,503.69</b>

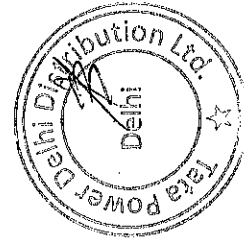


**Tata Power Delhi Power Distribution Limited**

**Total Consumer Security Deposit including Temporary Security Deposit**

Form-F19  
(Rs.Cr.)

Sl. No.	Category	PY (2018-19)			
		Actual			
		Opening Balance	Received	Disbursed/ Utilized	Closing Balance
1	Domestic	166.52	52.17	(36.21)	182.49
2	Non Domestic	222.83	97.94	(60.19)	260.58
3	Public water works	-	-	-	-
4	Public Lighting	1.72	2.08	(0.99)	2.81
5	Industrial	197.74	106.91	(86.52)	218.12
6	Agriculture	0.66	0.09	(0.07)	0.69
7	Railway Traction	4.53	-	-	4.53
8	Mushroom	0.00	0.00	(0.00)	0.00
9	Temporary Supply	-	-	-	-
10	Others	0.00	-	-	0.00
	<b>TOTAL</b>	<b>594.01</b>	<b>259.20</b>	<b>-183.98</b>	<b>669.23</b>
11	Less- Temporary supply & Security Deposit shown as current liability	41.20	-	-	43.85
	<b>TOTAL</b>	<b>552.80</b>	-	-	<b>625.37</b>



**District-wise AT&C Losses**

**Form 21**

Sl. No.	Particulars	Actual (Previous Year)- 2018-19								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Badli	9631.15	8867.37	7.93%	6891.24	7.77	6897.04	7.77	8874.83	7.85%
2	Bawana									
3	Civil Lines									
4	Keshav Puram									
5	Mangolpuri									
6	Model Town									
7	Moti Nagar									
8	Narela									
9	Pitam Pura									
10	Rohini									
11	Shakti Nagar									
12	Shalimar Bagh									
	<b>Total</b>	9631.15	8867.37	7.93%	6891.24	7.77	6897.04	7.77	8874.83	7.85%

